

Source function estimation in extended full waveform inversion

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The Rice Inversion Project (TRIP)

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Overview

Objective

Recover Earth model with seismic waveform inversion

Problems

Unknown source

Local minima

Solution

Variable projection method

Extended modelling concept

Extended modelling concept

Abstract setting for forward map $\mathcal{F} : \mathcal{M} \rightarrow \mathcal{D}$

$$F[m] = d$$

F : forward modelling operator

m : model (v, r, w)

d : sampled pressure data at receivers

Extended forward map $\bar{\mathcal{F}} : \bar{\mathcal{M}} \rightarrow \mathcal{D}$ [Symes, 2008]

$$\bar{F}[\bar{m}] = d$$

\bar{F} : extended forward modelling operator

\bar{m} : extended model $(v(\mathbf{x}), \bar{r}(\mathbf{x}, \mathbf{h}), w(t), \dots)$

d : sampled pressure data at receivers

Linearized acoustic modelling (Born approximation)

p - reference (incident) pressure field

$$\left(\frac{1}{v^2(\mathbf{x})} \frac{\partial^2}{\partial t^2} - \nabla^2 \right) p(t, \mathbf{x}; \mathbf{x}_s) = w(t) \delta(\mathbf{x} - \mathbf{x}_s)$$

δp - scattered (perturbation) pressure field

$$\left(\frac{1}{v^2(\mathbf{x})} \frac{\partial^2}{\partial t^2} - \nabla^2 \right) \delta p(t, \mathbf{x}; \mathbf{x}_s) = \frac{2\bar{r}(\mathbf{x}, \mathbf{h})}{v^2(\mathbf{x})} \frac{\partial^2 p}{\partial t^2}(t, \mathbf{x}; \mathbf{x}_s)$$

$w(t)$: source function

v : velocity of seismic waves

$\bar{r}(\mathbf{x}, \mathbf{h}) = \frac{\delta \bar{v}(\mathbf{x}, \mathbf{h})}{v(\mathbf{x})}$: extended reflectivity ($\bar{v}(\mathbf{x}, \mathbf{h})$: extended velocity)

p : pressure field

\mathbf{x} : position in earth model

\mathbf{x}_s : source location

Green's function

$G(t, \mathbf{x}; \mathbf{x}_s)$ - Green's function, impulse response of the medium

$$\left(\frac{1}{v^2(\mathbf{x})} \frac{\partial^2}{\partial t^2} - \nabla^2 \right) G(t, \mathbf{x}; \mathbf{x}_s) = \delta(t) \delta(\mathbf{x} - \mathbf{x}_s)$$

$$p(t, \mathbf{x}; \mathbf{x}_s) = G(t, \mathbf{x}; \mathbf{x}_s) * w(t)$$

$$\delta p(t, \mathbf{x}_r; \mathbf{x}_s) = \bar{f}[v] \bar{r} * w(t)$$

$$\begin{aligned} \delta p(t, \mathbf{x}_r; \mathbf{x}_s) &= \left[\frac{\partial^2}{\partial t^2} \int d\mathbf{x} \int d\mathbf{h} \frac{2\bar{r}(\mathbf{x}, \mathbf{h})}{v^2(\mathbf{x})} G(t, \mathbf{x} + \mathbf{h}; \mathbf{x}_r) * G(t, \mathbf{x} - \mathbf{h}; \mathbf{x}_s) \right] * w(t) \\ &= \bar{f}[v] \bar{r} * w(t) \end{aligned}$$

Extended full waveform inversion (EFWI)

Abstract setting for Inversion:

$$m = F^{-1}[d]$$

- This inverse problem is large scale and nonlinear.
- Indirect approach: formulate as an optimization problem

Given d , find m that minimizes the output least square (OLS) objective function (Tarantola, Lailly, 1980s to present)

$$\min_m J_{OLS}[m, d] = \frac{1}{2} \|F[m] - d\|^2$$

$$\min_{v, \bar{r}, w} J[v, \bar{r}, w, d] = \frac{1}{2} \|\bar{f}[v] \bar{r} * w - d\|^2 + \frac{\alpha^2}{2} \|A\bar{r}\|^2$$

Source function $w(t)$ in EFWI

$$J = \frac{1}{2} \|\bar{f}[v]\bar{r} * w - d\|^2 + \frac{\alpha^2}{2} \|A\bar{r}\|^2$$

Following [Rickett, 2013]'s approach, write in two matrix forms

$$J = \frac{1}{2} \|\bar{F}_g[v, \bar{r}]w - d\|^2 + \frac{\alpha^2}{2} \|A\bar{r}\|^2 \quad (1)$$

$$J = \frac{1}{2} \|W\bar{f}[v]\bar{r} - d\|^2 + \frac{\alpha^2}{2} \|A\bar{r}\|^2 \quad (2)$$

$\bar{F}_g[v, \bar{r}]$: matrix that applies convolutions to w

W : matrix that applies convolution to $\bar{f}[v]\bar{r}$

Source function $w(t)$ in EFWI

1st form

$$J = \frac{1}{2} \|\bar{F}_g[v, \bar{r}]w - d\|^2 + \frac{\alpha^2}{2} \|A\bar{r}\|^2$$

$$\bar{F}_g w = \begin{pmatrix} \bar{f}_0 & 0 & \cdots & 0 & \cdots & 0 \\ \bar{f}_1 & \bar{f}_0 & \cdots & 0 & \cdots & 0 \\ \vdots & \vdots & \ddots & \vdots & \cdots & \vdots \\ \bar{f}_{N_w-1} & \bar{f}_{N_w-2} & \cdots & \bar{f}_0 & \cdots & 0 \\ \vdots & \vdots & \vdots & \vdots & \ddots & \vdots \\ \bar{f}_{N_t-1} & \bar{f}_{N_t-2} & \cdots & \bar{f}_{N_t-N_w} & \cdots & \bar{f}_0 \end{pmatrix} \begin{pmatrix} w_0 \\ w_1 \\ \vdots \\ w_{N_w-1} \\ \vdots \\ 0 \end{pmatrix}$$

N_w : number of time samples for source wavelet signature

N_t : number of time samples for recorded seismic data

Variable Projection Method (VPM) [Golub and Pereyra, 1973]

$$\min_{v, \bar{r}, w} J_{OLS}[v, \bar{r}, w, d] = \frac{1}{2} \|\bar{F}_g[v, \bar{r}]w - d\|^2 + \frac{\alpha^2}{2} \|A\bar{r}\|^2$$

VPM

- Step 1: eliminate the linear variable (w)
- Step 2: minimize the reduced objective function (v, \bar{r})
- Step 3: use the optimal value (v, \bar{r}) to solve for w

The constrained equation [Rickett, 2013]

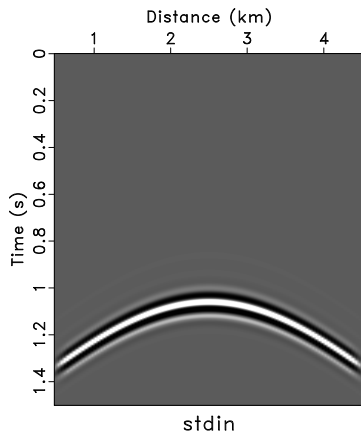
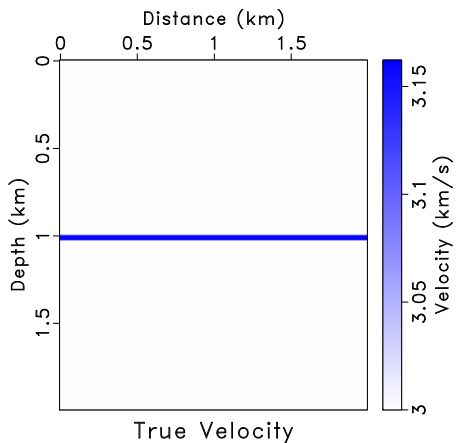
$$w = \bar{F}_g^+ d = (\bar{F}_g^* \bar{F}_g)^{-1} \bar{F}_g^* d$$

Reduced objective function

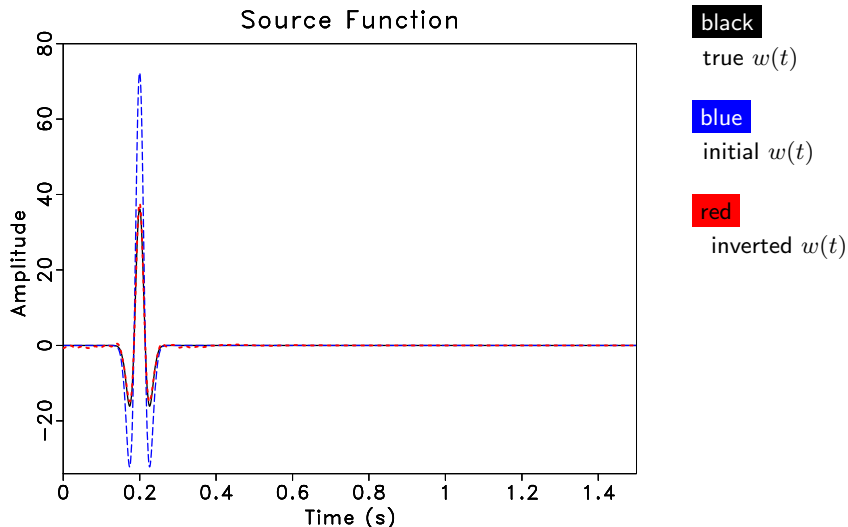
$$\min_{v, \bar{r}} J_{OLS}[v, \bar{r}, d] = \frac{1}{2} \|\bar{F}_g \bar{F}_g^+ d - d\|^2 + \frac{\alpha^2}{2} \|A\bar{r}\|^2$$

$\bar{F}_g^+[v, \bar{r}]$: the pseudo-inverse of $\bar{F}_g[v, \bar{r}]$.

$\bar{F}_g^* \bar{F}_g$: dimensions of $N_w \times N_w$, inverted easily with direct methods.

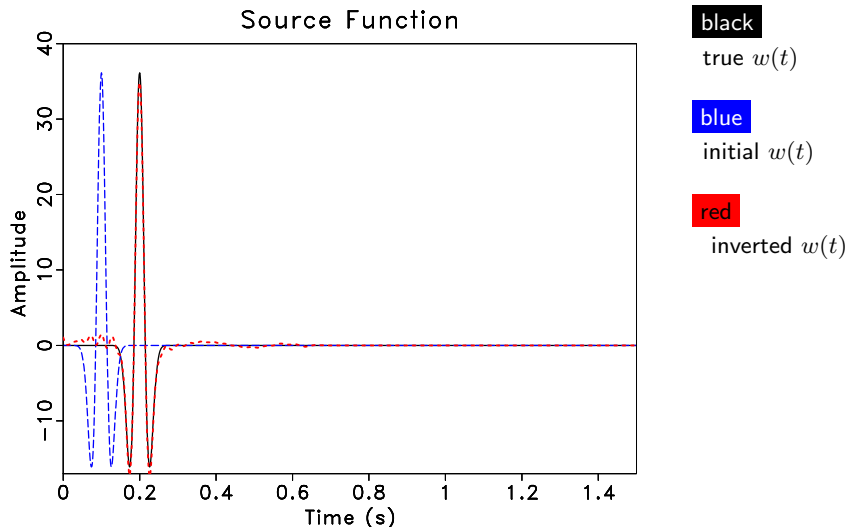


Inverted source function $w(t)$ (wrong amplitude)



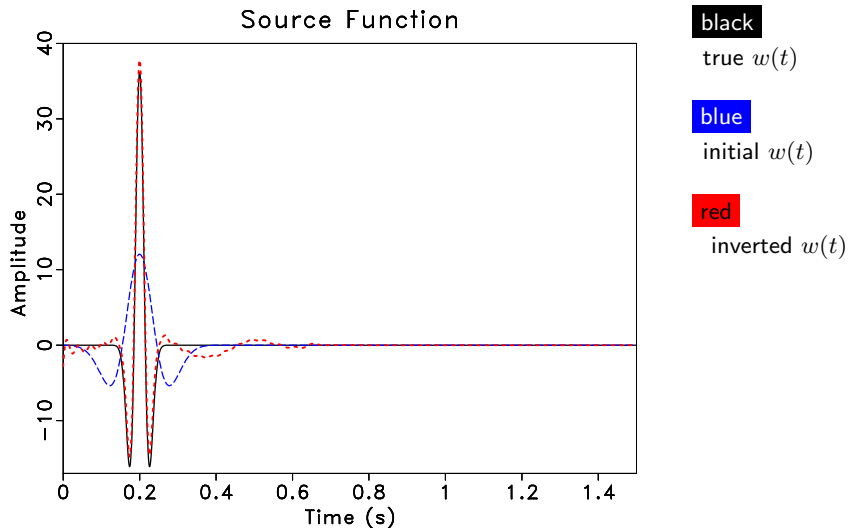
Initial source function with 2 times larger amplitude than the true one. Result from 7 iterations of CG.

Inverted source function $w(t)$ (time shift)



Initial source function with $0.1s$ time shift. Result from 7 iterations of CG.

Inverted source function $w(t)$ (peak frequency)



Initial source function with peak frequency $5Hz$ (true: $15Hz$). Result from 7 iterations of CG.

Variable Projection Method (VPM)

Reduced objective function

$$\min_{v, \bar{r}} J_{OLS}[v, \bar{r}, d] = \frac{1}{2} \|\bar{F}_g \bar{F}_g^+ d - d\|^2 + \frac{\alpha^2}{2} \|A\bar{r}\|^2$$

Advantages [Golub and Pereyra, 2003]:

- The reduced problem has the same minima as the original one
- Eliminate the linear variable

Reduced objective function

$$\min_{v, \bar{r}} J_{OLS}[v, \bar{r}, d] = \frac{1}{2} \|\bar{F}_g[v, \bar{r}] \bar{F}_g^+[v, \bar{r}] d - d\|^2 + \frac{\alpha^2}{2} \|A\bar{r}\|^2$$

Nested approach [Symes and Kern, 1994, Almomin and Biondi, 2013]

1. Inner optimize over \bar{r} for each v
2. Outer optimize over v

1. Gradient of J with respect to \bar{r} (nonlinear)

$$\nabla_{\bar{r}} J = \bar{f}[v]^* W[v, \bar{r}]^* d_r + \alpha^2 A^* A \bar{r}$$

data residual: $d_r = \bar{F}_g[v, \bar{r}] \bar{F}_g^+[v, \bar{r}] d - d$

1. Gradient of J with respect to \bar{r}

$$\nabla_{\bar{r}} J = \bar{f}[v]^* W[v, \bar{r}]^* d_r + \alpha^2 A^* A \bar{r}$$

data residual: $d_r = \bar{F}_g[v, \bar{r}] \bar{F}_g^+[v, \bar{r}] d - d$

2. Gradient of J with respect to v

$$\nabla_v J = D\bar{f}^* (W[v, \bar{r}]^* d_r, \bar{r}[v])$$

- Finite difference C code in Madagascar
- TAPENADE - Online Automatic Differentiation Engine
 - derivative $\bar{f}[v]$ and its adjoint $\bar{f}[v]^*$ (dot product test)
 - 2nd order derivative $\bar{D}f[v]$ and its adjoint $\bar{D}f[v]^*$ (dot product test)
- Parallel computing (MPI)
- PML [Grote and Sim, 2010]







Methods:

- Variable projection method
 - Eliminate the linear variable w
 - Reduced objective function
- Extended modelling concept
 - Overcome local minima obstacle

Future work

- VPM in RVL
- Source function estimation in IWAVE
- Reduce computational cost

Thanks to
TRIP SPONSORS AND MEMBERS

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